

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8675	COMPANY NAME: TX PIPELINE WEBB CO RICH SYS,LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35425
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 875162	
ORIGINAL CONTRACT DATE: 10/01/2016	RECEIVED DATE: 09/21/2021
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 12/31/2028
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Y to Y	

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To establish tariff.	

PREPARER - PERSON FILING

RRC NO: 1290	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Anita	MIDDLE:	LAST NAME: O'Brien
TITLE: Manager, Commercial Contracts		
ADDRESS LINE 1: 16211 La CanteraParkway		
ADDRESS LINE 2: Suite 202		
CITY: San Antonio	STATE: TX	ZIP: 78256 ZIP4:
AREA CODE: 210	PHONE NO: 802-4491	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42078	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rich001	CPI Adjustments to Fees. The service fees will be adjusted by Gatherer annually, beginning on January 1, 2018, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the Year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the service fees as so adjusted, ever be less than the initial service fees provided for herein.
Rich002	The Gathering Fee for gathering Dedicated Gas shall be thirty cents (\$0.3032) per received Mcf, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113434	D	Mcf	\$.3032	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42078	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8675	COMPANY NAME: TX PIPELINE WEBB CO RICH SYS,LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35425
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8675	COMPANY NAME: TX PIPELINE WEBB CO RICH SYS,LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35426
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO: 875162

ORIGINAL CONTRACT DATE: 11/01/2012

RECEIVED DATE: 09/21/2021

INITIAL SERVICE DATE:

TERM OF CONTRACT DATE: 11/01/2020
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INACTIVE DATE:

AMENDMENT DATE:

CONTRACT COMMENT: Y to Y

REASONS FOR FILING

NEW FILING: Y

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To establish tariff.

PREPARER - PERSON FILING

RRC NO: 1290

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Anita

MIDDLE:

LAST NAME: O'Brien

TITLE: Manager, Commercial Contracts

ADDRESS LINE 1: 16211 La CanteraParkway
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ADDRESS LINE 2: Suite 202

CITY: San Antonio

STATE: TX

ZIP: 78256

ZIP4:

AREA CODE: 210

PHONE NO: 802-4491

EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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42080	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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Rich007	Gathering Fee. \$0.30 per Mcf, plus any applicable taxes.
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Rich008	CPI Adjustments to Fees. The Gathering Fee will be adjusted by Gatherer annually, beginning on January 1, 2015, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering Fee, as so adjusted, ever be less than the Gathering Fee amounts provided.
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RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8675 **COMPANY NAME: TX PIPELINE WEBB CO RICH SYS,LLC****TARIFF CODE: TM** **RRC TARIFF NO: 35426****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113436	R	Mcf	\$.3000	11/01/2012	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	42080	**CONFIDENTIAL**
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113437	R	Mcf	\$.3000	11/01/2012	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42080	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8675	COMPANY NAME: TX PIPELINE WEBB CO RICH SYS,LLC		
TARIFF CODE: TM	RRC TARIFF NO: 35427		
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO: 875162			
ORIGINAL CONTRACT DATE: 03/24/2014		RECEIVED DATE: 09/21/2021	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE: 03/24/2015	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: M to M			

REASONS FOR FILING	
NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To establish initial tariff.	

PREPARER - PERSON FILING			
RRC NO: 1290	ACTIVE FLAG: Y	INACTIVE DATE:	
FIRST NAME: Anita	MIDDLE:	LAST NAME: O'Brien	
TITLE: Manager, Commercial Contracts			
ADDRESS LINE 1: 16211 La Cantera Parkway			
ADDRESS LINE 2: Suite 202			
CITY: San Antonio	STATE: TX	ZIP: 78256	ZIP4:
AREA CODE: 210	PHONE NO: 802-4491	EXTENSION:	

CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
42082	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT	
RATE COMP. ID	DESCRIPTION
Rich014	Adjustment of Fees. On the first anniversary of the In-Service Date and on each anniversary date thereafter, the Gathering Fee and the Processing Fee will be increased by multiplying the current fee by a fraction, the numerator of which will be the annual average Consumer Price Index - All Urban Consumers (the CPI Price Index) developed for the prior Year (the Base Year) by the U.S. Department of Labor and published by the U.S. Department of Commerce, and the denominator of which will be said CPI Price Index developed for the Year preceding the Base Year, provided, however, that in no event will any fees in this Agreement be reduced below that originally stated in this Agreement nor shall any increase exceed 3% annually.
Rich015	Gathering Fee. A fee of \$0.1016 per MMBtu of Delivered Gas, plus a Processing Fee. A fee of \$0.3049 per MMBtu of Delivered Gas, plus any applicable taxes.
Rich016	IMBALANCE CASH-OUTS AND, OBA TERMS AND CALCULATIONS: Commencing with the first production Month under this Agreement and monthly thereafter, parties shall resolve any Residue Gas Imbalance by one party paying the other party for Residue Gas Imbalances due either party. Any Residue Gas Imbalance under this Agreement remaining at the end of a calendar Month will be valued and cashed out utilizing the a calculation based upon the simple average of the posted prices for such Month in Platts Gas Daily as quoted in the Daily price survey (\$/MMBtu) under the heading Midpoint for EastHouston-Katy Houston Ship Channel (Cash Out Index) in accordance with the Imbalance Makeup procedures. Imbalance Makeup (Residue Gas Imbalance Resolution Mechanism): Residue Gas Imbalances shall be valued as follows: (a) Residue Gas Imbalance under the Agreement due: To the extent that Producer's Residue Gas Imbalance resulted in redelivered quantities that were greater than the Residue Gas nominated by Producer, Producer shall pay the value calculated as the product of (x) such Residue Gas Imbalance quantity due and (y) the Cash Out Index plus the rate as paid to entity 1 under the OBA of \$0.05 per MMBtu if the total gas imbalance for the month <= 100,000 MMBtu; or \$0.15/MMBtu if total gas imbalance for the month to > 100,000 MMBtu. (b) Residue Gas Imbalance under the Agreement due Producer: To the extent that Producer's Residue Gas Imbalance resulted in redelivered quantities that were less than the Residue Gas nominated by Producer, shall pay Producer the value calculated as the product of (x) such Residue Gas Imbalance quantity due Producer and (y) the Cash Out Index minus the rate deducted by entity 1 as paid under the OBA of \$0.10 per MMBtu if total gas imbalance for the month to entity 1 <= 100,000 MMBtu, or \$0.15/MMBtu if total gas imbalance for the month to entity 1 > 100,000 MMBtu.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8675 **COMPANY NAME: TX PIPELINE WEBB CO RICH SYS,LLC****TARIFF CODE: TM** **RRC TARIFF NO: 35427****RATE ADJUSTMENT PROVISIONS:**

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113452	R	Mcf	\$.1000	03/24/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	42082	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8675		COMPANY NAME: TX PIPELINE WEBB CO RICH SYS,LLC	
TARIFF CODE: TM		RRC TARIFF NO: 35428	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO: 875162			
ORIGINAL CONTRACT DATE: 11/01/2012		RECEIVED DATE: 09/21/2021	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE: 11/01/2020	
INACTIVE DATE:		AMENDMENT DATE: 08/01/2016	
CONTRACT COMMENT: Y to Y			
REASONS FOR FILING			
NEW FILING: Y		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): To establish tariff.			
PREPARER - PERSON FILING			
RRC NO: 1290		ACTIVE FLAG: Y	
FIRST NAME: Anita		MIDDLE:	
TITLE: Manager, Commercial Contracts		LAST NAME: O'Brien	
ADDRESS LINE 1: 16211 La CanteraParkway			
ADDRESS LINE 2: Suite 202			
CITY: San Antonio		STATE: TX	
AREA CODE: 210		ZIP: 78256	
PHONE NO: 802-4491		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
42081	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8675		COMPANY NAME: TX PIPELINE WEBB CO RICH SYS,LLC	
TARIFF CODE: TM		RRC TARIFF NO: 35428	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
Rich007	Gathering Fee. \$0.30 per Mcf, plus any applicable taxes.		
Rich008	CPI Adjustments to Fees. The Gathering Fee will be adjusted by Gatherer annually, beginning on January 1, 2015, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering Fee, as so adjusted, ever be less than the Gathering Fee amounts provided.		
Rich009	Incremental Compression Capacity. Producer may, at any time after the effective date of this Third Amendment, request that Gatherer expand the capacity of the Compression Facilities to enable the facilities to handle up to 40,000 Mcf/d (the Incremental Capacity) above the initial planned 60,000 Mcf/d, for a total of 1 00,000 Mcf/d. If Producer docs so, then Gatherer will construct the necessary facilities. Beginning the first month after the Incremental Capacity is placed in service, Producer will deliver sufficient volumes to the Compression Facilities so that at least 70% of the Incremental Capacity is used for Producer’s Gas on a daily basis, averaged over a three-year period (the Incremental Capacity Volume). If it is not, then, at the end of the third calendar year after the Incremental Capacity is put in service, Producer will pay Gatherer a deficiency fee of \$0.16/Mcf for the difference between the amount of the Incremental Capacity that was used and the Incremental Capacity Volume over the three-year period. All volumes of gas for which the Incremental Capacity is used will be included in the calculation of the Incremental Capacity Volume, whether or not owned or controlled by Producer. Producer’s obligation to deliver sufficient volumes to enable it to reach the Incremental Capacity Volume, or alternatively, to pay the deficiency fee applicable under this paragraph if it does not, will not be excused by Force Majeure.		
Rich010	The fee for gathering services provided through the High-Pressure Line will be the Gathering Fee in effect under the Rich GGA. b. The fee for gathering services provided through the Low-Pressure Line will the Gathering Fee in effect under the Rich Gas GGA, plus \$0.105/Mcf. The additional \$0.105/Mcffee for services through the Low-Pressure Line will not be used in calculating the Commitment Deficiency Payment of the Rich GGA.		
Rich011	The fee for the use of the Compression Facilities will be \$0.08/Mcf per stage of compression; provided that the fee for compression will be reduced to \$0.05/Mcf in the first month after Gatherer recovers 130% of its actual costs and expenses to construct the Compression Facilities, excluding the costs associated with the construction of any Incremental Capacity. Producer will reimburse Gatherer for its pro-rata share of the fuel used in the operation of the Compression Facilities.		
Rich012	The Gathering Fee will be reduced by \$0.20/Mcf for all volumes received multiplied by \$0.20 equals \$2,000,000.00, after which the Gathering Fee will revert back.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8675 **COMPANY NAME: TX PIPELINE WEBB CO RICH SYS,LLC**

TARIFF CODE: TM **RRC TARIFF NO: 35428**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113439	R	Mcf	\$.2000	08/01/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	42081	**CONFIDENTIAL**
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113442	R	Mcf	\$.2000	08/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42081	**CONFIDENTIAL**
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113438	R	Mcf	\$.2000	08/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42081	**CONFIDENTIAL**
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113441	R	Mcf	\$.2000	08/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42081	**CONFIDENTIAL**
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113436	R	Mcf	\$.2000	08/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42081	**CONFIDENTIAL**
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113437	R	Mcf	\$.2000	08/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	42081	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8675	COMPANY NAME: TX PIPELINE WEBB CO RICH SYS,LLC
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TARIFF CODE: TM	RRC TARIFF NO: 282124
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO: 875162

ORIGINAL CONTRACT DATE: 06/23/2014

RECEIVED DATE: 09/21/2021

INITIAL SERVICE DATE:

TERM OF CONTRACT DATE: 06/23/2024
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INACTIVE DATE:

AMENDMENT DATE:

CONTRACT COMMENT: Y to Y

REASONS FOR FILING

NEW FILING: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To establish tariff.

PREPARER - PERSON FILING

RRC NO: 1290

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Anita

MIDDLE:

LAST NAME: O'Brien

TITLE: Manager, Commercial Contracts

ADDRESS LINE 1: 16211 La Cantera Parkway

ADDRESS LINE 2: Suite 202

CITY: San Antonio

STATE: TX

ZIP: 78256

ZIP4:

AREA CODE: 210

PHONE NO: 802-4491

EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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42079	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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Rich003	CPI Adjustments to Fees. The Gathering Fee will be adjusted by Gatherer annually, beginning on January 1, 2015, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers, or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering Fee, as so adjusted, ever be less than the Gathering Fee amounts provided, plus any applicable taxes.
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Rich004	Gathering Fee. (a) \$0.30 per Mcf for the first 0 to 25.57 Bcf (b) \$0.275 per Mcf for 25.58 Bcf to 30.68 Bcf (c) \$0.25 per Mcf excess of an aggregate of 30.68 Bcf, plus any applicable taxes.
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Rich005	Imbalance Price. Commencing with the first production month under this Agreement, and monthly thereafter, Gatherer and Producer shall resolve any Imbalance by one Party paying the other Party for Imbalances due either Gatherer or Producer at a price as shown below in (a) or (b): (a) Gas Imbalance due Gatherer. To the extent that Producers Imbalance resulted in redelivered quantities by Gatherer that were greater than Producers allocated MMBtu, Producer shall pay Gatherer the value calculated as the product of (x) such Imbalance quantity due Gatherer and (y) the Cash Out Index plus the rate as paid to Gatherers Interconnecting Pipeline by Gatherer of \$0.05 per MMBtu if the total Gatherer imbalance for the month to Gatherers Interconnecting Pipeline is less than or equal to 100,000 MMBtu; or \$0.15/MMBtu if the total Gatherer imbalance for the month to Gatherers Interconnecting Pipeline is greater than 100,000 MMBtu; (b) Gas Imbalance due Producer. To the extent that Producers Imbalance resulted in redelivered quantities by Gatherer that were less than Producers allocated MMBtu, Gatherer shall pay Producer the value calculated as the product of (x) such Imbalance quantity and (y) the Cash Out Index minus the rate deducted by Gatherers Interconnecting Pipeline as paid to Gatherer of \$0.10 per MMBtu if the total Gatherer imbalance for the month to Gatherers Interconnecting Pipeline is less than or equal to 100,000 MMBtu, or \$0.15/MMBtu if the total Gatherer imbalance for the month to Gatherers Interconnecting Pipeline is greater than 100,000 MMBtu; in each case, where the imbalance valuation calculation is based upon the simple average of the posted prices for such month in Gas Daily as quoted in the Daily Price Survey under the heading Midpoint for East-Houston-Katy, Houston Ship Channel (Cash Out Index).
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RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8675	COMPANY NAME: TX PIPELINE WEBB CO RICH SYS,LLC
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TARIFF CODE: TM	RRC TARIFF NO: 282124
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
113435	R	Mcf	\$.3000	06/23/2014	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table><tr><td>Customer</td><td>42079</td><td colspan="4">**CONFIDENTIAL**</td></tr></table>						Customer	42079	**CONFIDENTIAL**			
Customer	42079	**CONFIDENTIAL**									

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.